



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

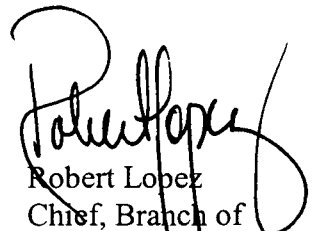
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

001
Form 3160-3
(August 1999)

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED

OMB No. 1004-0136

Expires November 30, 2000

5. Lease Serial No.

14-20-H62-2996

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA Agreement, Name and No.

CR-172

8. Lease Name and Well No.

MA-CHOOK-A-RATS #33-222

9. API Well No.

43-042-34521

10. Field and Pool, or Exploratory

Natural Buttes

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 33, T8S, R20E

12. County or Parish

Utah

13. State

UT

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☒ Single Zone ☐ Multiple Zone

2. Name of Operator

El Paso Production Oil & Gas Company

3A. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface NWSW 1980' FSL & 4648' FEL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

0.8 Miles Southwest of Ouray, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

1980'

16. No. of Acres in lease

40

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.

Refer to
Topo C

19. Proposed Depth

8100'

20. BLM/BIA Bond No. on file

BIA #103601473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4650.4' GL

22. Approximate date work will start*

3rd Quarter 2002

23. Estimated duration

To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature

Cheryl Cameron

Name (Printed/Typed)

Cheryl Cameron

Date

3/6/2002

Title
Operations

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-12-02
BY: *[Signature]*

RECEIVED

MAR 08 2002

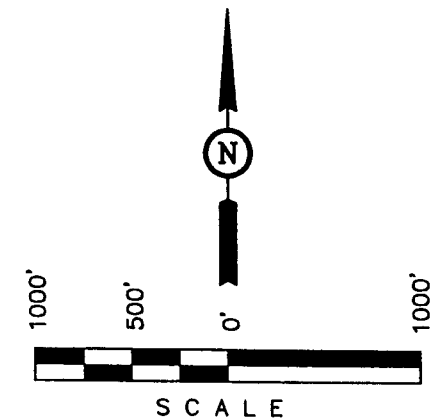
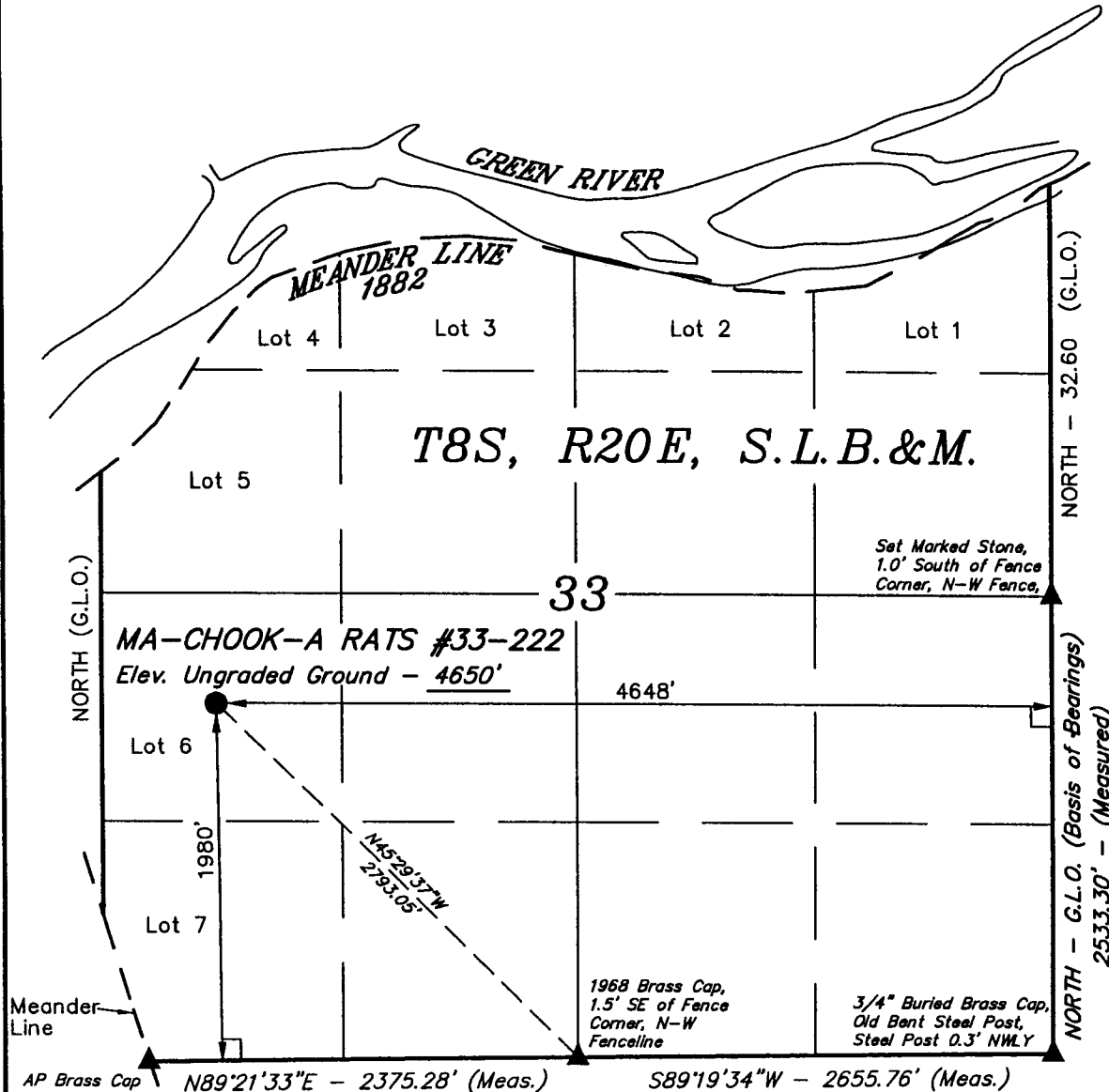
DIVISION OF
OIL, GAS AND MINING

EL PASO PRODUCTION OIL & GAS COMPANY

Well location, MA-CHOOK-A RATS #33-222,
located as shown in Lot 6 of Section 33,
T8S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 17 EAM (1964) LOCATED NEAR THE WEST 1/4 CORNER OF SECTION 36, T8S, R20E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4684 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED

LATITUDE = 40°04'37"
LONGITUDE = 109°40'43"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-03-01	DATE DRAWN: 08-22-01
PARTY J.F. P.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

QUESTAR EXPLR. & PROD.

PRINCE #3403C

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T7S, R24E, S.L.B.&M.

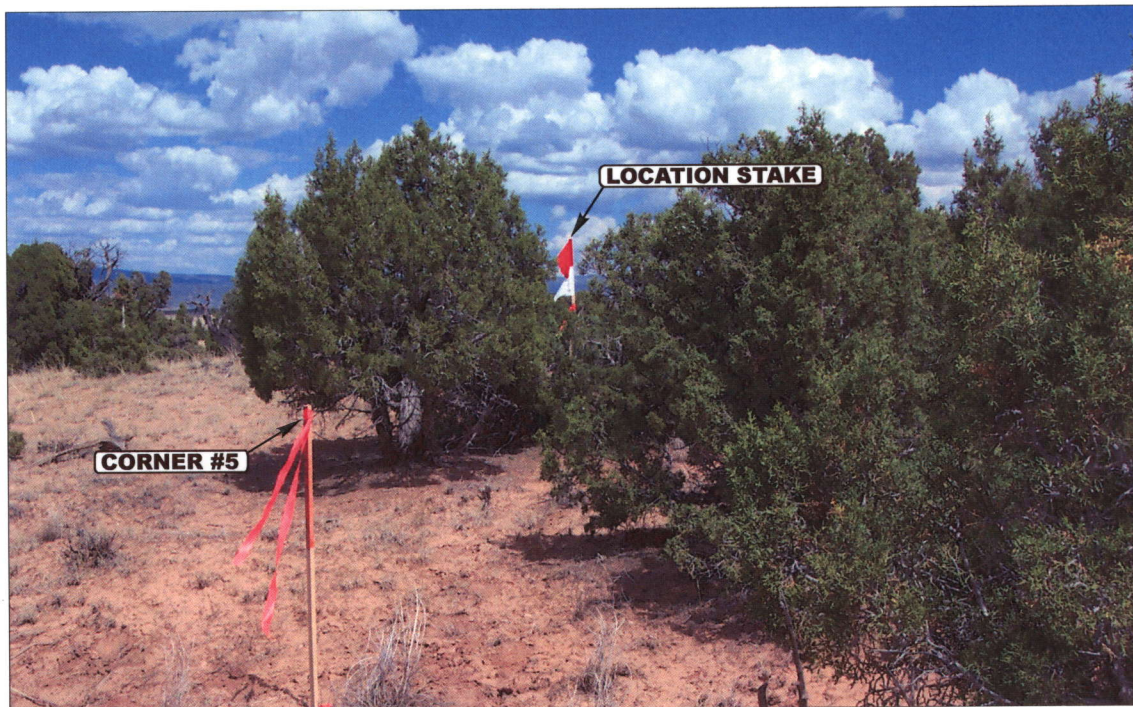


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 **27** **03**
MONTH DAY YEAR

TAKEN BY: D.K.

DRAWN BY: P.M.

REVISED: 00-00-00

PHOTO

CONFIDENTIAL

EL PASO PRODUCTION OIL & GAS COMPANY

MA-CHOOK-A RATS #33-222

SECTION 33, T8S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILE TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 31.8 MILES.

MA-CHOOK-A-RATS #33-222
NW/SW Sec. 33, T8S, R20E
LEASE NUMBER: 14-20-H62-2996

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4667'
Green River	2222'
Wasatch	5772'
Total Depth	8100'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2222'
Gas	Wasatch	5772'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 3M system.

4. Proposed Casing & Cementing Program:

Refer to the attached casing & cementing program.

5. Drilling Fluids Program:

Refer to the attached mud program.

6. Evaluation Program

Refer to the attached Geological Data.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8100' TD, approximately equals 3,240 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,458 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**MA-CHOOK-A-RATS #33-222
NW/SW Sec. 33, T8S, R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-2996**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the proposed location on 10/15/01. It was determined that the location, proposed access road, and pipeline ROW fell within the "Flood Plain Area" and operations are to be conducted as stated in the *Final Ouray Environmental Assessment*.

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The access road shall be cut to grade and a composite dura-pad shall be utilized; as discussed during the on-site inspection. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion; culverts are to be installed as needed to improve natural water drainage.

The access road was centerline flagged during time of staking.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

Production facilities will consist of a conventional wellhead and allocation gas metering. The wellhead controls will be elevated to allow for a continuous production during seasonal high water conditions, as stated in the *Final Ouray Environmental Assessment 2.1.3, Production Operations*.

All permanent (on-site six months or longer) above the ground structures constructed or Installed will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon (2.5Y 6/2).

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the pipeline lateral.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

Construction will not occur during the period of April 1 – July 15, unless it is determined by the USF&WLS and the Bureau of Reclamation that the flooding forecast evaluation has changed for the current year; as stated in the Final Formal Sec. 7 Consultation, page 37 , Item #8.

7. Methods of Handling Waste Materials

Drill cuttings will be removed from the *Closed-Loop Circulating System* and transported by truck to an approved disposal site outside of the floodplain area. Please refer to "Location Layout" and the "Typical Solids Control System" attachments.

Drilling fluids, including salts and chemicals, will be contained in the *Closed-Loop System*. Upon termination of drilling and completion operations, the liquid contents will be removed and disposed of at an approved waste disposal facility after drilling is terminated.

The *Closed-Loop System* will be utilized and set-up in the area normally utilized for a reserve pit. Refer to the Location Layout.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a common water tank(s) at the CTB #W34N, Sec34, T8S,R20E, and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The location is at least 460' away from the river, thus meeting the requirements set forth by the USF&WLS. Please refer to the attached "Typical Rig Layout".

No reserve pit shall be utilized, as discussed during the on-site inspection.

A 24" culvert shall be installed at the fence line, as discussed during the on-site inspection.

A cattleguard or gate shall be installed at the fence line after completion of the well, in order to control cattle, as discussed during the on-site inspection.

A 2 foot high berm shall be constructed around the location. Irrigation ditches shall be re-routed during the drilling/production program.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

Four (4) trees for every one (1) tree removed shall be planted, as discussed during the on-site inspection. The trees shall be cut in five (5) foot lengths and stacked in piles outside of the damage area, for the use of rabbit habitat.

11. **Surface Ownership:**

USA, Trustee for Ute Indian Tribe and Allottees

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of the survey report was submitted to the Ute Tribe Energy & Minerals Department prior to the onsite.

Attached are copies of the Application For Permit To Drill concurrence, granted by the Bureau of Indian Affairs for the approval of the APD, for drill site, access road, and pipeline, with required stipulations, ROW Serial No. H62-2002-078.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Senior Regulatory Analyst
El Paso Production Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Oil & Gas Company
9 Greenway Plaza
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Bureau of Indian Affairs Bond #103601473.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

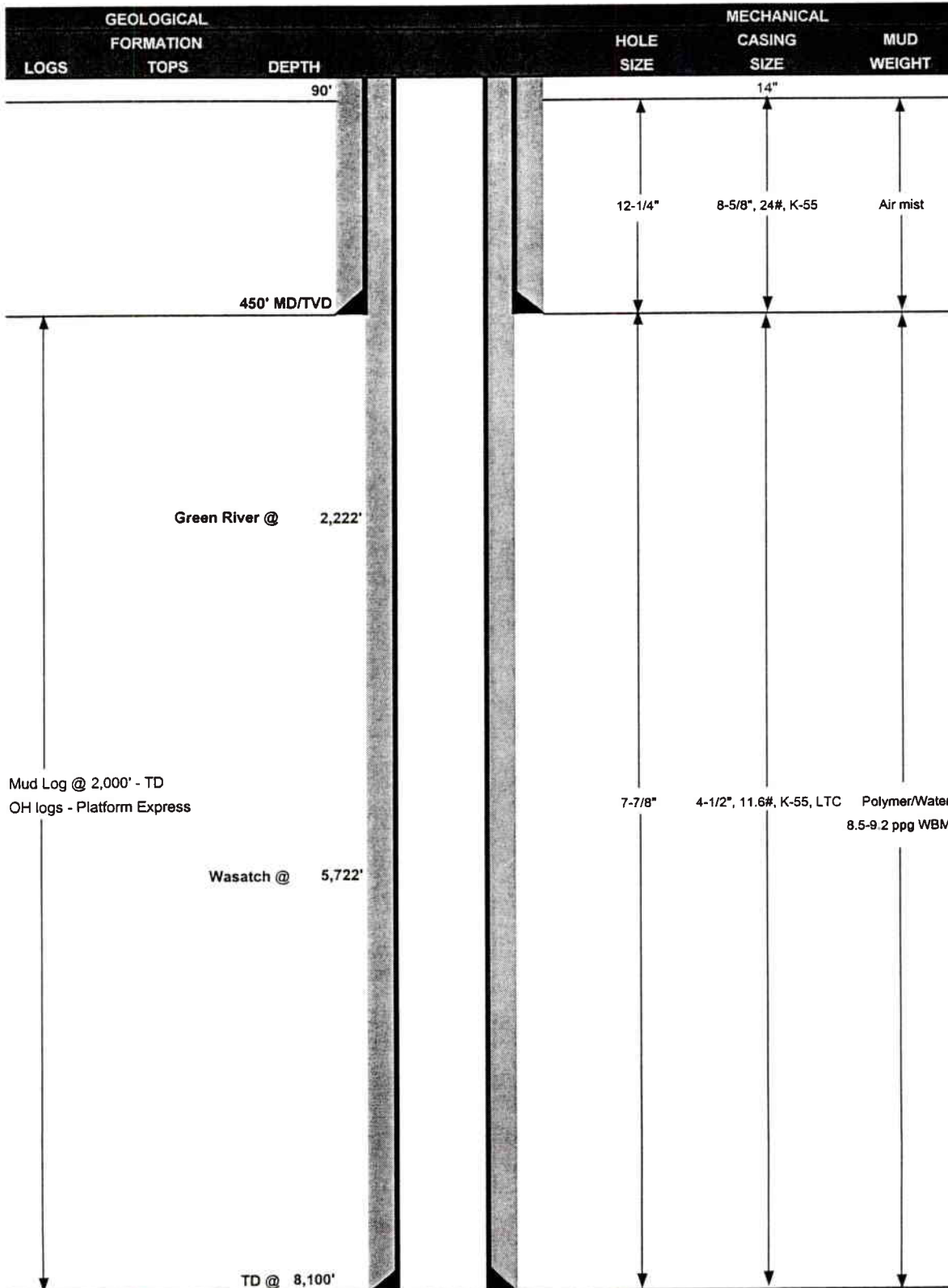

Cheryl Cameron

03/06/02

Date

DRILLING PROGRAM

COMPANY NAME	El Paso Production Company	DATE	March 5, 2002
WELL NAME	Ma-chook-a-rats 33-222	TD	8,100' MD/TVD - permit depth
FIELD	Ouray	COUNTY	Uintah STATE Utah ELEVATION 4,655' KB
SURFACE LOCATION	1980' FSL, 660' FWL, NW/SW, SEC. 33, T8S, R20E		BHL Straight Hole
OBJECTIVE ZONE(S)	Lower Green River, Wasatch		
ADDITIONAL INFO	Regulatory Agencies: BLM, BIA, UDOGM, Tri-County Health Dept.		



el paso Production
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1370	263000
SURFACE	8-5/8"	0-450'	24.00	K-55	STC	11.69	6.51	4.33
						5350	4960	180000
PRODUCTION	4-1/2"	0-TD	11.60	K-55	LTC	1.87	1.18	1.25

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	450	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	230	35%	15.60	1.18
PRODUCTION	LEAD 5,220'	Hilift + 12% gel + 3% salt + 1% D79 + 0.5% D112 + 0.2% D46	510	70%	11.00	3.91
	TAIL 2,880'	50/50 Poz/G + 10% salt + 2% gel + 0.2% D46	850	70%	14.10	1.33

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

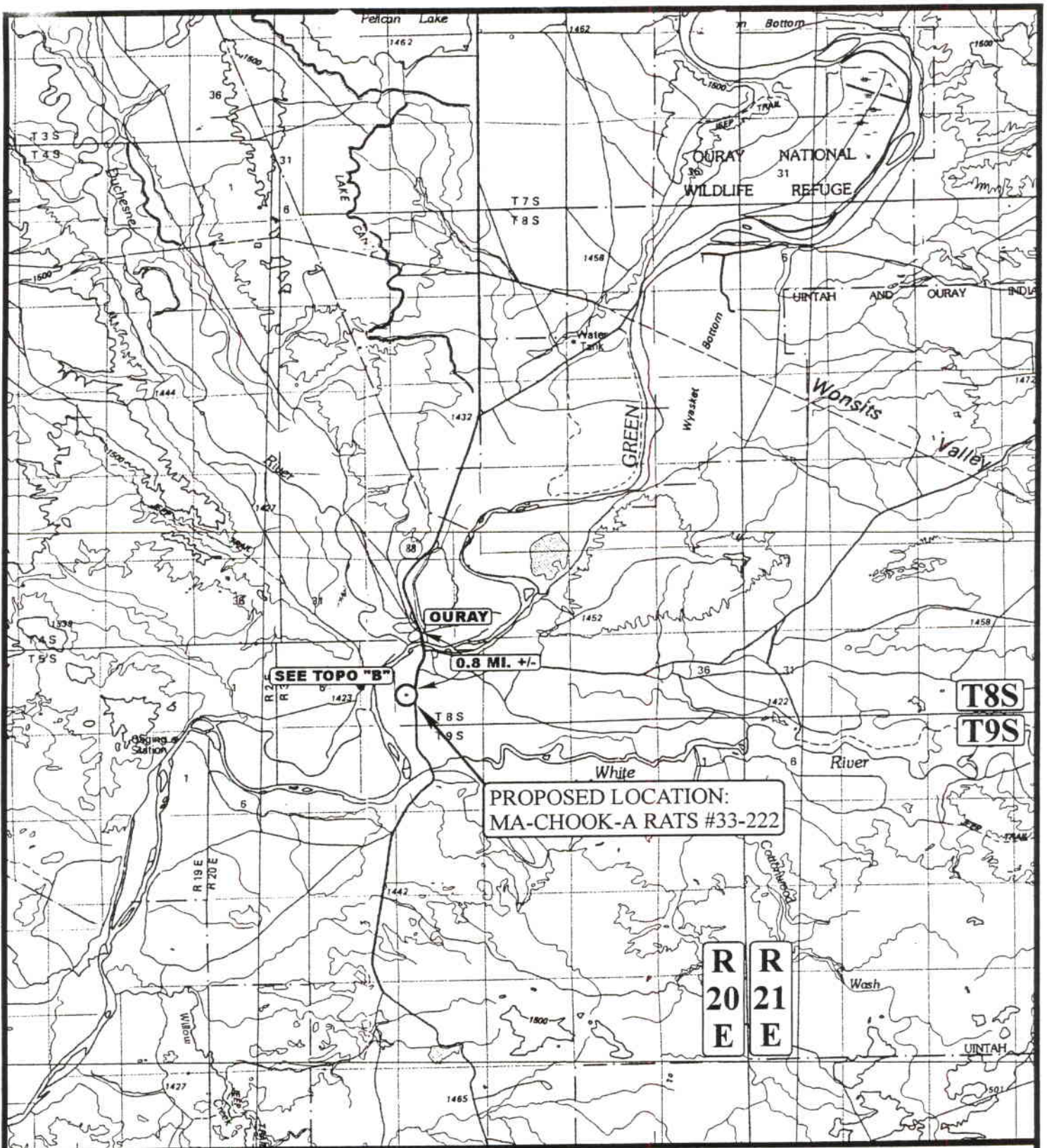
DRILLING ENGINEER:

Buddy Novak

DATE:

DRILLING SUPERINTENDANT:

DATE:



LEGEND:

○ PROPOSED LOCATION

EL PASO PRODUCTION OIL & GAS COMPANY

MA-CHOOK-A RATS #33-222

SECTION 33, T8S, R20E, S.L.B.&M.

1980' FSL 4648' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

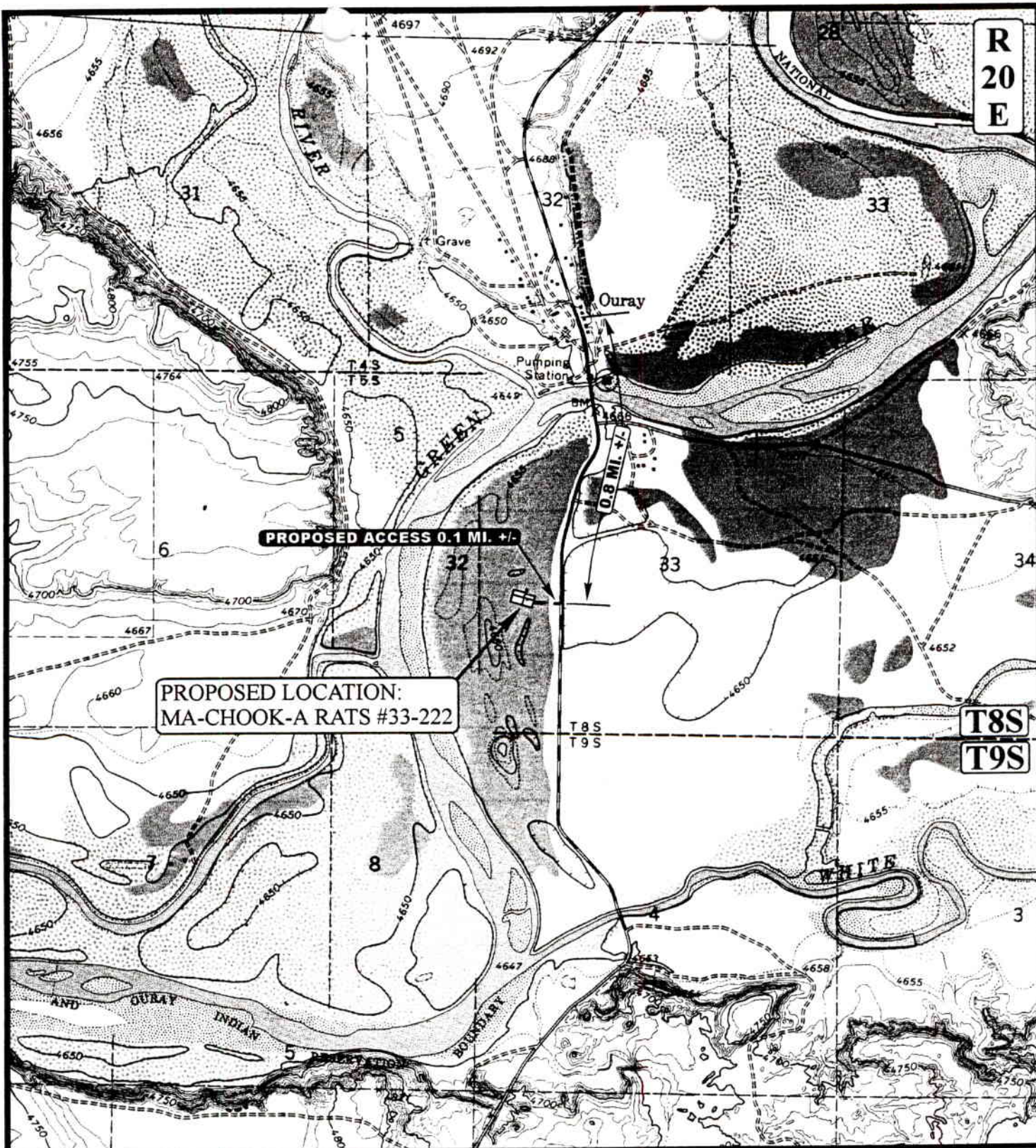


TOPOGRAPHIC
 MAP

8 7 01
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
 TOPO



LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



EL PASO PRODUCTION OIL & GAS COMPANY

MA-CHOOK-A RATS #33-222
 SECTION 33, T8S, R20E, S.L.B.&M.
 1980' FSL 4648' FEL



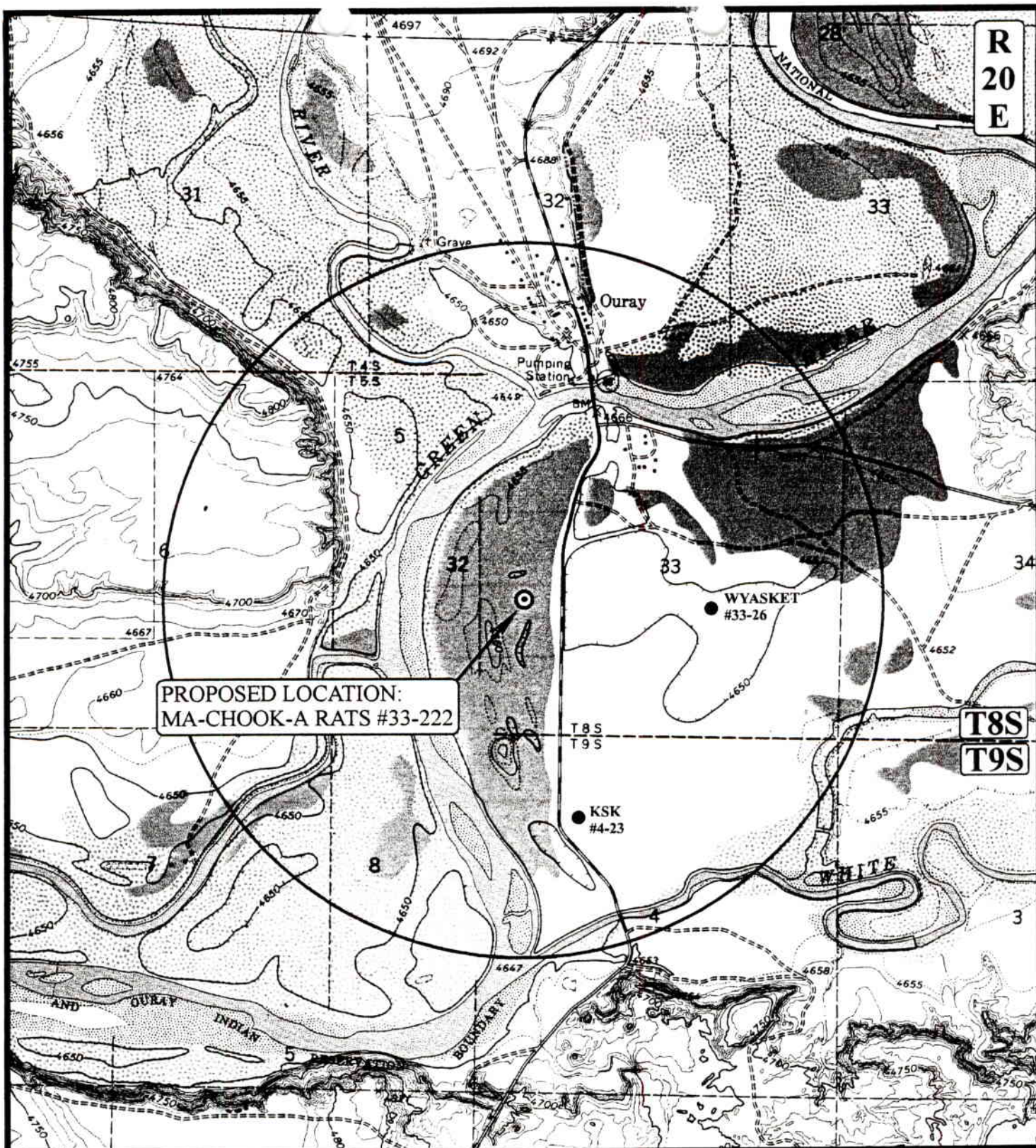
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

8 7 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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EL PASO PRODUCTION OIL & GAS COMPANY

MA-CHOOK-A RATS #33-222
SECTION 33, T8S, R20E, S.L.B.&M.
1980' FSL 4648' FEL

TOPOGRAPHIC
MAP

8 7 01
 MONTH DAY YEAR

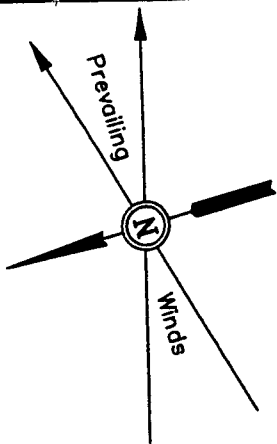
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

C
TOPO

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

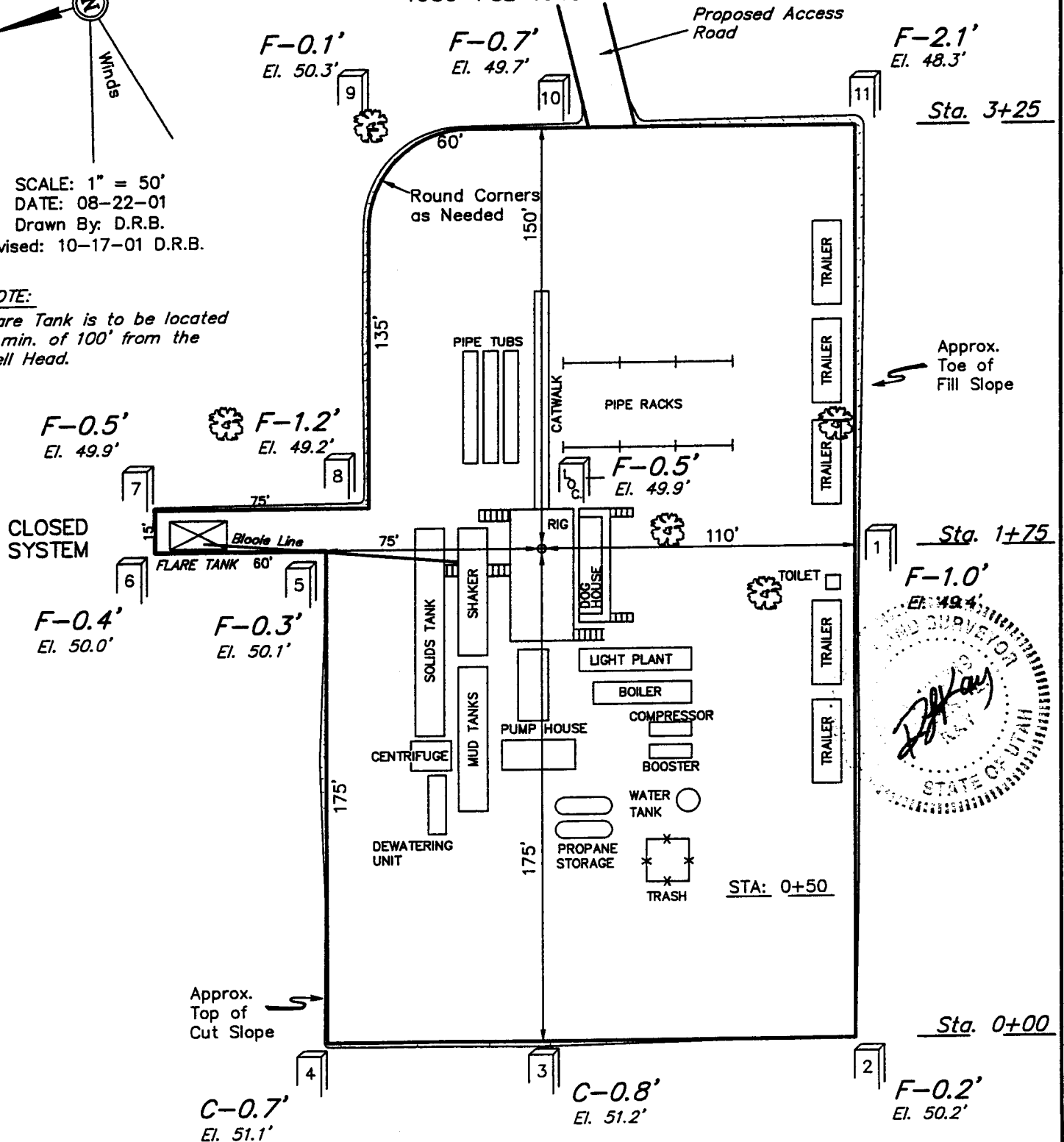
MA-CHOOK-A RATS #33-222
SECTION 33, T8S, R20E, S.L.B.&M.
1980' FSL 4648' FEL



SCALE: 1" = 50'
DATE: 08-22-01
Drawn By: D.R.B.
Revised: 10-17-01 D.R.B.

NOTE:

Flare Tank is to be located
a min. of 100' from the
Well Head.



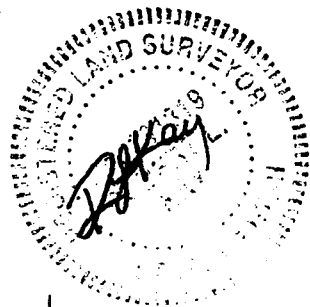
NOTES:

Elev. Ungraded Ground At Loc. Stake = 4649.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4650.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR
MA-CHOOK-A RATS #33-222
SECTION 33, T8S, R20E, S.L.B.&M.
1980' FSL 4648' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-22-01
Drawn By: D.R.B.
Revised: 10-17-01 D.R.B.

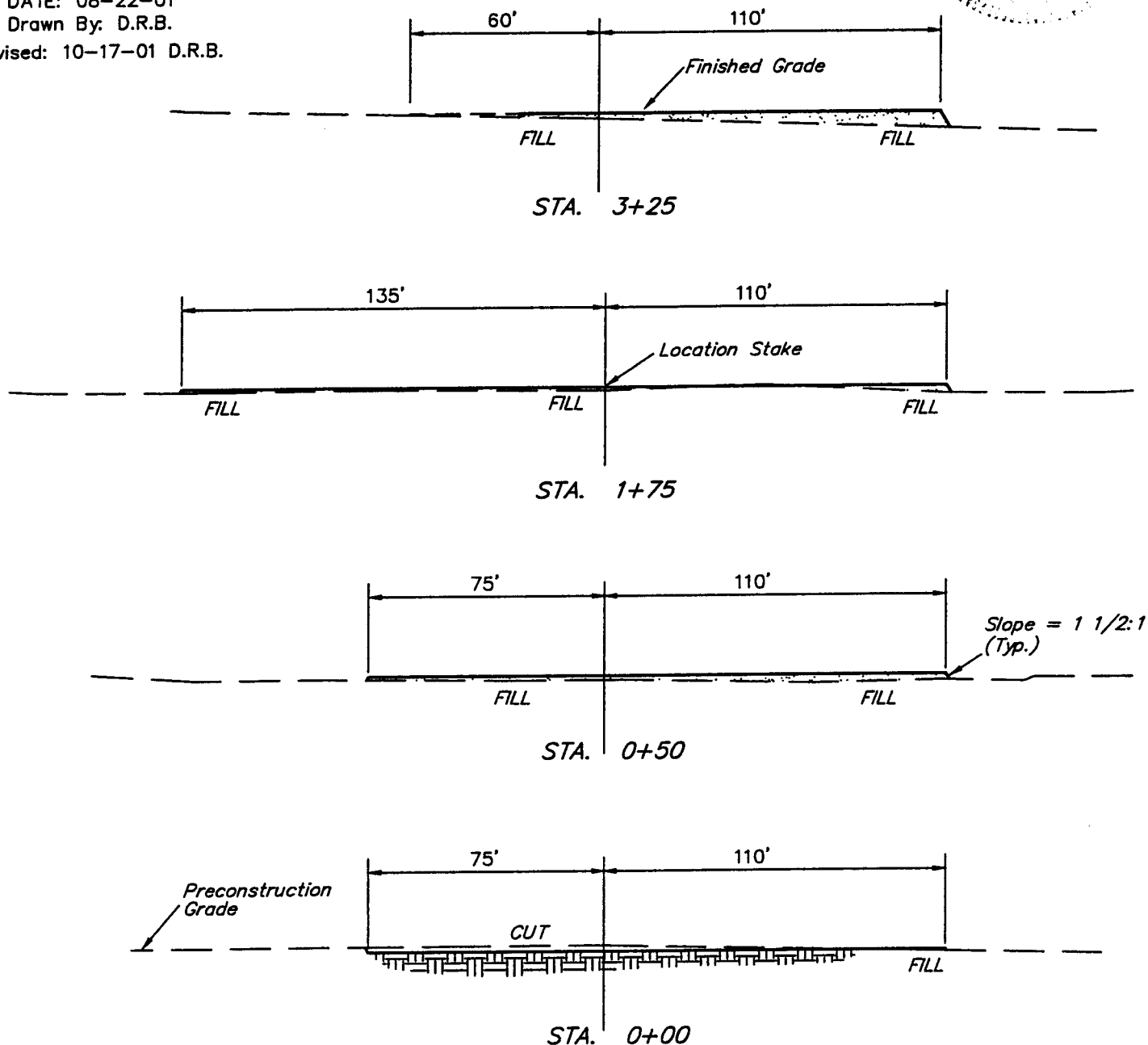


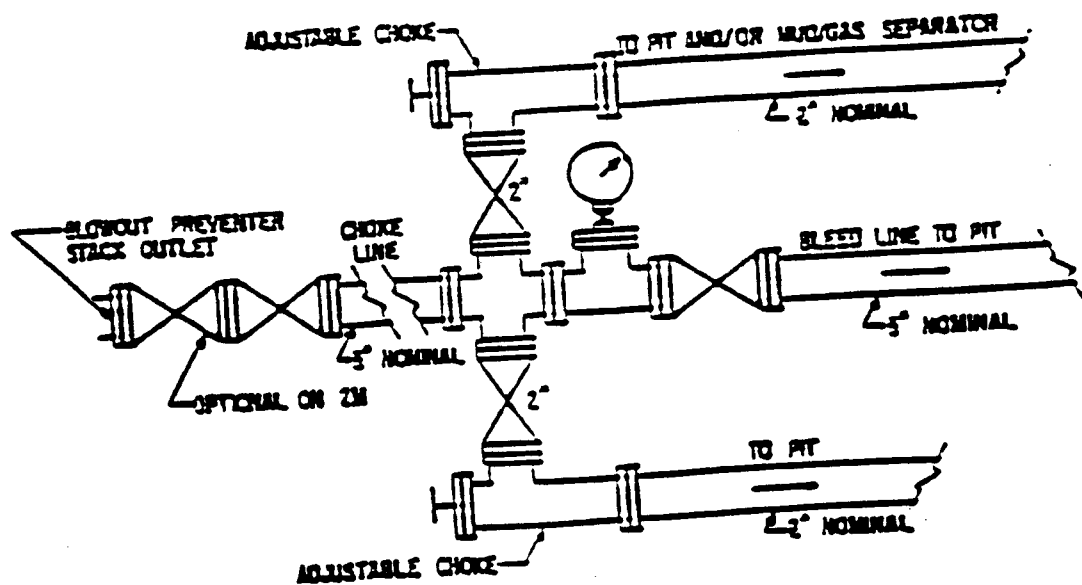
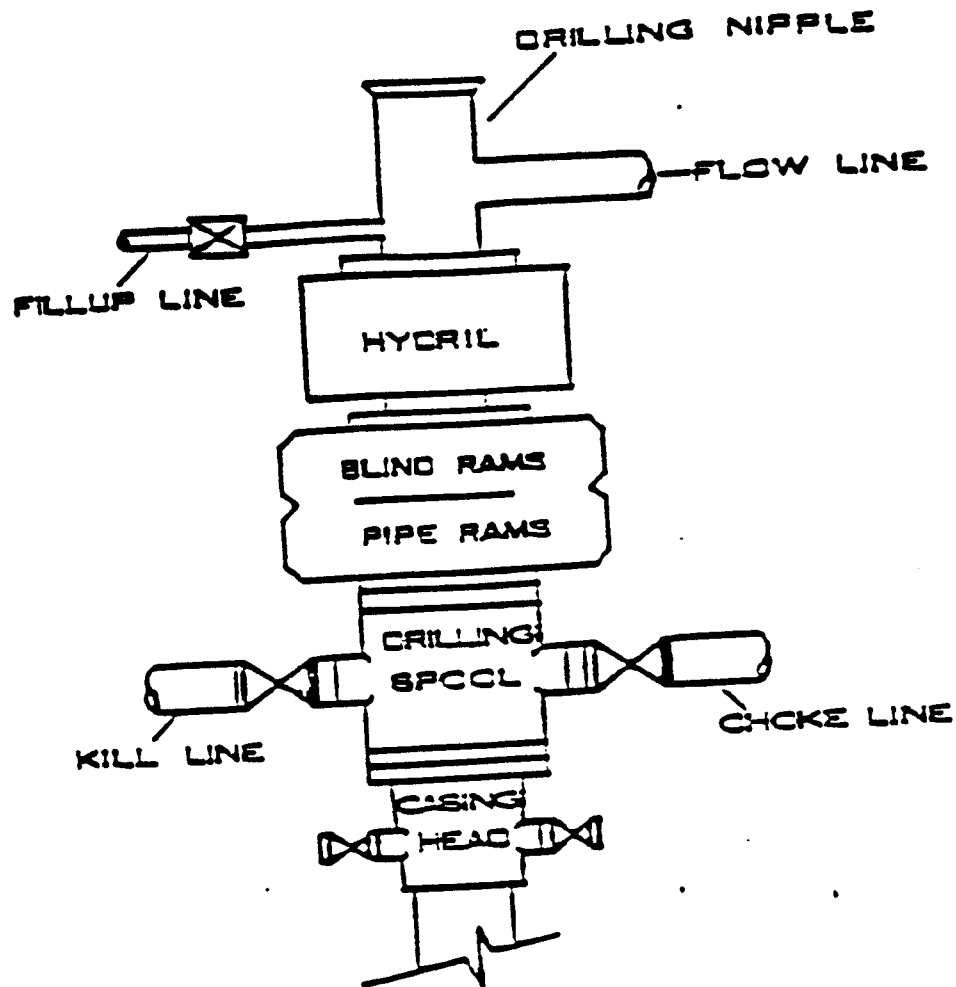
FIGURE #2

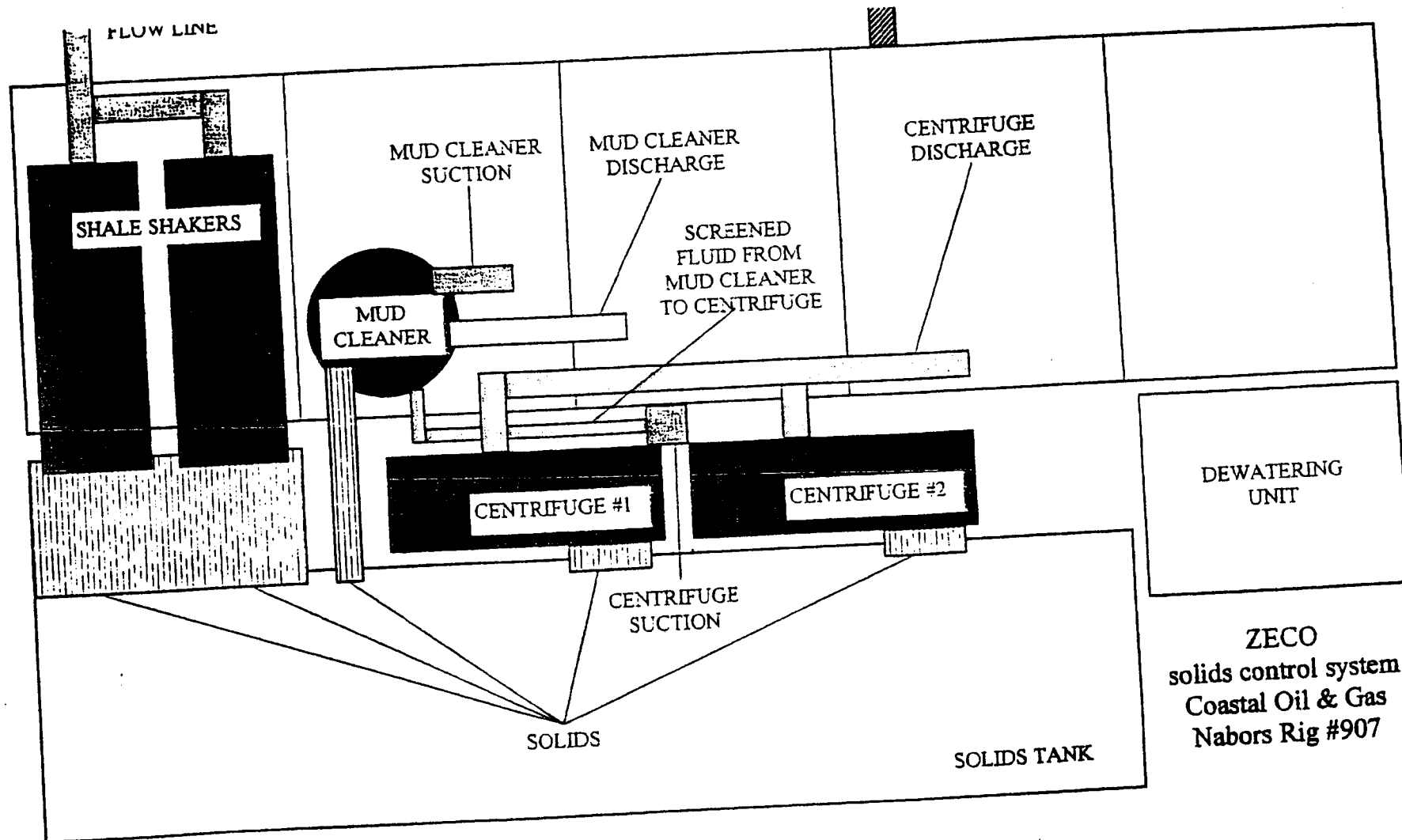
APPROXIMATE YARDAGES

TOTAL CUT = 1,810 CU.YDS.
TOTAL FILL = 1,810 CU.YDS.

3,000 PSI

EOF STACK





WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/08/2002

API NO. ASSIGNED: 43-047-34521

WELL NAME: MA-CHOOK-A-RATS 33-222

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NWSW 33 080S 200E

SURFACE: 1980 FSL 4648 FEL

BOTTOM: 1980 FSL 4648 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-2996

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 103601473)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

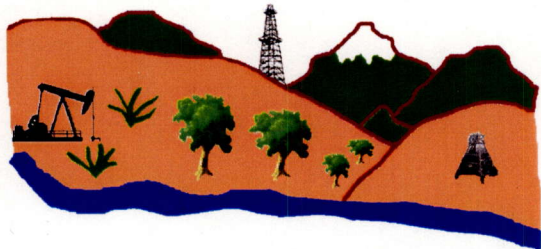
LOCATION AND SITING:

___ R649-2-3. Unit ___
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 193-13 (8/320')
Eff Date: 12-31-98
Siting: 460' fr. Dr. Unit boundary & 920' between
wells.
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Fed. Approved



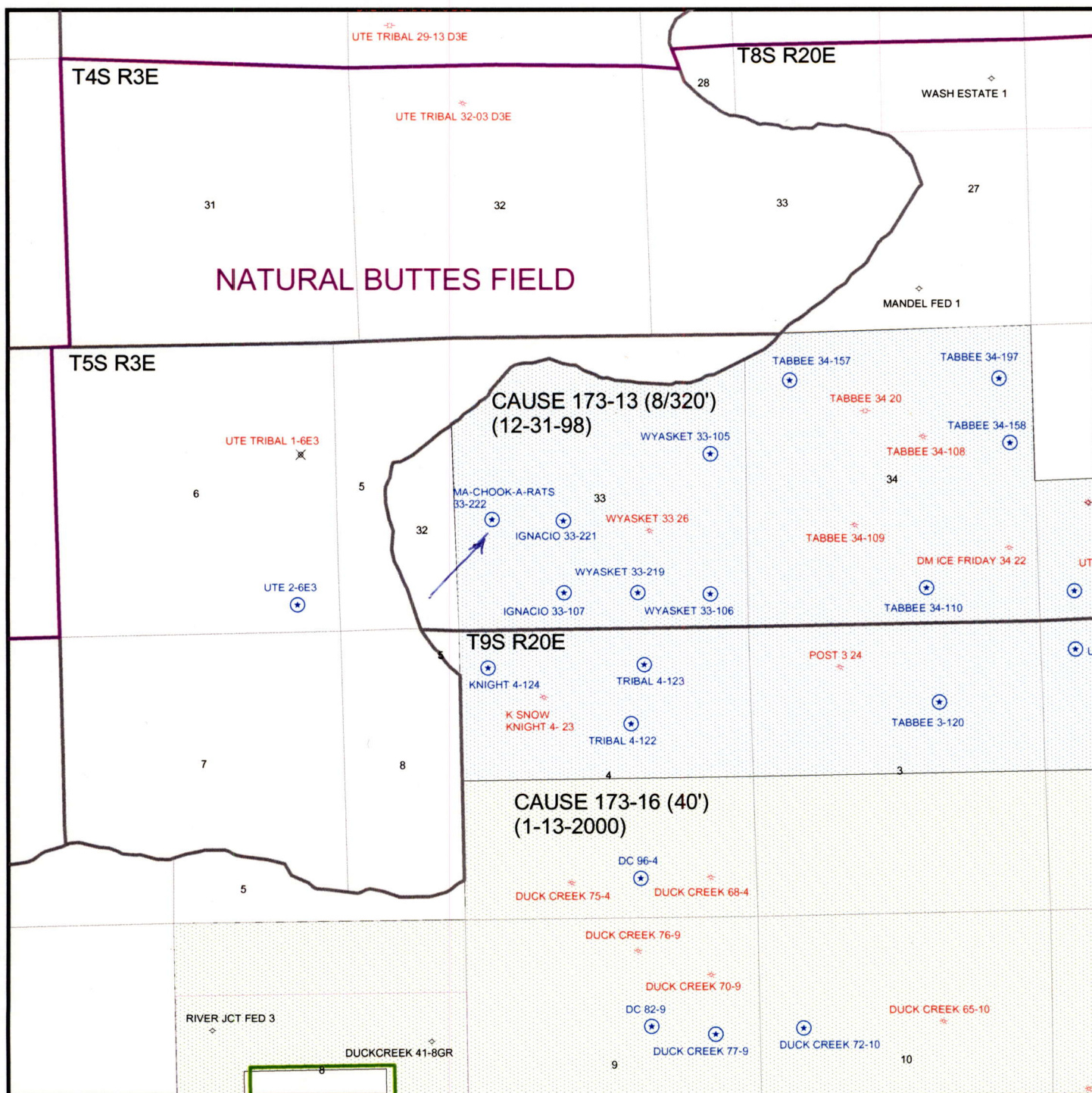
Utah Oil Gas and Mining

OPERATOR: EL PASO PROD O&G (N1845)

SEC. 33, T8S, R20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH CAUSE: 173-13 (8/320')





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 12, 2002

El Paso Production Oil & Gas Company
PO Box 1148
Vernal UT 84078

Re: Ma-Chook-A-Rats 33-222 Well, 1980' FSL, 4648' FEL, NW SW, Sec. 33, T. 8 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34521.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Ma-Chook-A-Rats 33-222
API Number: 43-047-34521
Lease: 14-20-H62-2996

Location: NW SW **Sec.** 33 **T.** 8 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW 1980' FSL & 3328' FEL
Sec. 33, T8S, R20E

5. Lease Serial No.

14-20-H62-2995

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ignacio #33-221

9. API Well No.

43-047-34475

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU Ski Bucket Rig & spud 24" conductor hole @ 1:00 pm 3/19/02 & drill to 70'. Run 100' of 14" conductor pipe. Cmt w/ 239 sx Class G mixed @ 15.8 ppg w/ 1.17 yield.

RECEIVED

MAR 25 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Signature

Date

March 21, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

005
Form 3160-3
(August 1999)

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

MAR - 6 2002

FORM APPROVED

OMB No. 1004-0136

Expires November 30, 2000

5. Lease Serial No.

14-20-H62-2996

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA Agreement, Name and No.

CR-172

8. Lease Name and Well No.

MA-CHOOK-A-RATS #33-222

9. API Well No.

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator

El Paso Production Oil & Gas Company

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NWSW 1980' FSL & 4648' FEL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

0.8 Miles Southwest of Ouray, UT

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 33, T8S, R20E

12. County or Parish

Uintah

13. State

UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

1980'

16. No. of Acres in lease

40

17. Spacing Unit dedicated to this well

40

18. Distance from proposed*
to nearest well, drilling, completed,
applied for, on this lease, ft.

Refer to
Topo C

19. Proposed Depth

8100'

20. BLM/BIA Bond No. on file

BIA #103601473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4650.4' GL

22. Approximate date work will start*

3rd Quarter 2002

23. Estimated duration

To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized office.

25. Signature



Title

Name (Printed/Typed)

Cheryl Cameron

Date

3/6/2002

Operations

Approved by (Signature)



Title

Assistant Field Manager
Mineral Resources

Name (Printed/Typed)

Office

Date

03/21/2002

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL
RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APR 02 2002

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Company

Well Name & Number: MA-CHOOK-A-RATS #33-222

API Number: 43-047-34521

Lease Number: 14-20-H62-2996

Location: LOT 6 (NWSW) Sec. 33 T. 08S R. 21E

Agreement: C.A. CR-172

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,063$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

El Paso Production Oil and Gas Company (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline construction. El Paso is to inform contractors to maintain construction of the pipelines within approved 60 foot right of ways.

A corridor ROW, 60 feet wide and 564 feet long, shall be granted for the pipeline and for the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. A culvert and a cattleguard will be installed as described in the APD and a 2 foot high berm shall be constructed around the location and irrigation ditches shall be rerouted as needed during the drilling and production operations.

The BIA will be consulted regarding whether the berm around the location will remain for production operations. El Paso shall build and maintain well pads and roads at natural ground level. As agreed at the onsite, the pad and most of the access road (specifically, the segment west of the cattleguard) would be constructed with durapad materials. Blading within the pad and road/pipeline ROW would be allowed as needed to create a flat surface to lay the durapad on.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

No reserve pit will be used. The well will be drilled using a closed loop system.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids from the proposed well will be contained in a common water tank(s) at the CTB #W34N, Section 34, T8S, R20E, and will then be hauled to one of the pre-approved disposal sites listed in the APD.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

The following Surface Protection / Rehabilitation conditions apply for El Paso wells in the floodplains and have been included in the site specific Environmental Analysis for this location: Many of these have been incorporated into the APD.

- El Paso will strictly follow the procedures approved for down hole drilling operations.

- El Paso's Construction activities will be monitored by Tribal Technicians and BIA.

- El Paso will not conduct drilling operations or construction activities in the 100 year floodplains during seasonal high water conditions.

-El Paso will design and construct well pads and roads so as not to impede surface water flow or interfere with fish movements during high water seasons. Also locations shall have drainage designed and installed to allow for natural flow movement of receding floodwaters. The tundra pad, and gravel base will be installed across floodplain areas for well pads and well locations and removed by El Paso or El Paso's subcontractors prior to seasonal high water conditions.

-El Paso will periodically pressure test all buried pipelines which cross floodplain habitat to ensure that the buried pipelines are free of leaks and are in good condition.

-If the river channel moves within 100 feet of the well head, the El Paso shall shut the well in and plug it immediately unless geologic or hydro-morphology survey determines that the well head is not of risk for damage from the river.

-El Paso shall conduct production sampling and report quarterly gas production.

-The El Paso Floodplain Wells shall have a dual pipeline system consisting of a flowline and a pressure relief line. The installation of the pipeline system for each of these wells is limited to a one time excavation.

-All El Paso central tank batteries must be constructed outside of the flood plain.

-El Paso shall use a closed loop drilling system.

-El Paso shall build and maintain well pads and roads at natural ground level.

-El Paso will elevate above ground well heads and El Paso will use telemetry to control flow and shut down of production in emergency situations.

-El Paso will conduct or have subcontractors conduct routine monitoring of soil and water quality for contamination.

-El Paso will maintain daily surveillance of the production operations through the use of Electronic flow meters.

UNITED STATES GOVERNMENT
MEMORANDUM

DATE: FEB 07 2002

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency

SUBJECT: APD Concurrence for ELPASO PRODUCTION OIL & GAS COMPANY

TO: Bureau of Land Management, Vernal District Office
Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drill site, access road and pipeline with required stipulations:

TOWNSHIP 8 & 9 SOUTH, RANGE 20 EAST, SLB& M.,

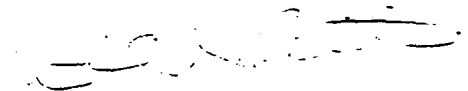
H62-2002-077	IGANCIO 33-221	NESW, Sec. 33, T8S/R20E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-078	MA-CHOOK-A RATS 33-22	NWSW, NESW, Sec. 33, T8S/R20E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-079	TRIBAL 35-212	NESW, NWSW, Sec. 35, T8S/R20E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-080	ARCHEE 1-202	SWNE, SENE, Sec. 1, T9S/R20E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)

Based on available information received 08/27/01 the proposed location was cleared in the following areas of environmental impact.

YES	NO	X	Listed threatened endangered species
YES	NO	X	Critical wildlife habitat
YES	NO	X	Archaeological or cultural resources
YES	NO		Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA) concurred and signed by the Ute Indian Tribe. Please refer to Item 6.0 for Mitigation Stipulations as well as any applicable stipulations in 10.0 for Additional Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

(801) 722-4300

IN REPLY REFER TO:
Real Estate Services
(801) 722-4321

El Paso Production Oil & Gas Company
Nine Greenway Plaza
Houston, TX 77046-0995

FEB 07 1982

Dear Sirs:

This is your authority to proceed with construction of the following rights-of-ways.

H62-2002-077	IGANCIO 33-221	NESW, Sec. 33, T8S/R20E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-078	MA-CHOOK-A RATS 33-22	NWSW, NESW, Sec. 33, T8S/R20E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-079	TRIBAL 35-212	NESW, NWSW, Sec. 35, T8S/R20E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-080	ARCHEE 1-202	SWNE, SENE, Sec. 1, T9S/R20E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)

Enclosed is your file copy of the Bureau of Indian Affairs, Environmental Analysis (EA). The tribal stipulations and concurrence signatures are listed on the back of this report. Please adhere to all stipulations for both entries.

Enclosed is a Grant of Easement for this right-of-way. Upon completion, please submit Affidavit of Completion so that we may record the Grant of Easement with our title plant.

Please contact the Ute Indian Tribe's Energy and Mineral Department prior to construction to obtain an access permit and retain this letter as your permit to construct upon tribal lands. **Also, remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions please contact Mr. Charles Cameron, Chief, Branch of Real Estate Services, Supervisory Petroleum Engineer at (435) 722-4311.

Sincerely,

Acting Superintendent

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2002-078

DRILL SITE, ACCESS ROAD & PIPELINE CORRIDOR- MA-CH00K-A RATS
33-222

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE & HEIRS OF ALLOTMENT 372 UNC, CHESTER & ALLOTMENT 288 UNC. WEAVER IGNACIO, acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R. 637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations, and the laws of the Ute Indian Tribe in consideration of:

FOUR THOUSAND FOUR HUNDRED SEVENTY-EIGHT DOLLARS & SIXTY CENTS, (\$4,478.60)

Based on \$1,400.00 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

EL PASO PRODUCTION OIL & GAS COMPANY., NINE GREENWAY PLAZA, HOUSTON, TX 77046-0995

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: For the MA-CH00K-A RATS 33-222

G.L.O. Plat No. 42430 DATED 08/22/01 for Section 33, Township 8S South, Range 20 East, SLB&M for the following:

<u>DRILL SITE:</u>	<u>Located in the NWSW, being 2.423 acres, more or less, and</u>
<u>ACCESS ROAD &</u>	<u>Located in the NWSW, NESW, being approximately 563.05' feet in length, 60' feet in</u>
<u>PIPELINE CORRIDOR:</u>	<u>width, 0.776 acres, m/l</u>

Total ROW acreage 3.199, m/l

within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the MA-CH00K-A RATS 33-222 together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning February 7, 2002, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- Failure to comply with any term or condition of the grant or applicable regulations.
- A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- An abandonment of the right-of-way.
- Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16,
Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

SEE ATTACHED CONSENT OF ALLOTMENT HEIRS FOR: ALLOTMENT 372 UNC, CHESTER & ALLOTMENT 288 UNC, WEAVER IGNACIO

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 7th day of February, 2002.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: [Signature]
Superintendent

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS**

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JAN 18 2002

REAL ESTATE SERVICES
BIA/INDIAN AGENCY

**STATEMENT OF OWNERS OF ALLOTTED INDIAN LANDS TO ACCOMPANY
APPLICATION FOR RIGHT-OF-WAY**

Uintah and Ouray Agency, December 11 20 01

Allotment No. 372 Unc Allottee : Chester (Ma-Chook-A-Rats)

Description: Lot 6 (NW¼SW¼) Section 33, Township 8 South, Range 20 East, SLB&M

Uintah County, Utah

The undersigned, owner(s) of said land, hereby consent(s) to the granting of a right of way for construction, operation & maintenance of a wellsite, and a 60' wide corridor for an access road and a pipeline lateral

thereover, as contemplated by the applications of

El Paso Production Oil & Gas Company

upon the following terms and conditions (for the reasons given below) :

~~Without payment of damages.~~

On payment of cash damages as determined by
Superintendent upon completion

Other terms or comment: These rights of way are in conjunction with proposed Ma-Chook-A-Rats #33-222 well

to be located in NW¼SW¼ Section 33-8S-20E

Witnesses:

Tony Santistevan

Roger Saxe Sr.

Owners:

Mary Santistevan

Mary Santistevan

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Witnesses:

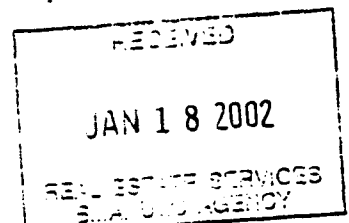
Kevin Suazo

Susan Suazo

Owners:

Agnes M. Suazo
Agnes M. Suazo

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Utah County, Utah

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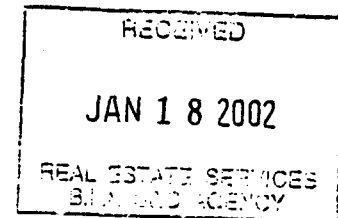
Witnesses:

Agnus M. Suazo
Kevin Suazo

Owners:

Cecelia A. Suazo
Cecelia A. Suazo

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Witnesses:

Marc L. Kinsler
Jeff L. Finkley

Owners:

Duane Suazo
 Duane Suazo

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BUREAU OF INDIAN SERVICES
WASHINGTON, D.C.

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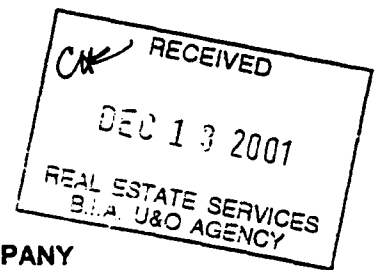
Witnesses:

Owners:

Linda K. Weyand

Vera Summa
Vera Summa

**UNITED STATES
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**STATEMENT OF OWNERS OF ALLOTTED INDIAN LANDS TO ACCOMPANY
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Uintah and Ouray Agency, December 7 20 01
 Allotment No. 288 Unc Allottee: Weaver Ignacio
 Description: E $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 33, Township 8 South, Range 20 East, SLB&M
Uintah County, Utah

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Witnesses:

Jonathan Apple

Owners:

Ephriam Pawwinnee
 Ephriam Pawwinnee

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Witnesses:

[Signature]
[Signature]

Owners:

[Signature]
 Alvin C. Ignacio

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PROPERTY SERVICES
 BUREAU OF INDIAN AFFAIRS

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Witnesses:

Patricia Butler
James Cooper

Owners:

Linda P. Serawop
Linda P. Serawop

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**STATEMENT OF OWNERS OF ALLOTTED INDIAN LANDS TO ACCOMPANY
APPLICATION FOR RIGHT-OF-WAY**

Uintah and Ouray Agency, December 7 20 01
 Allotment No. 238 Unc Allottee : Weaver Ignacio
 Description: E $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 33, Township 8 South, Range 20 East, SLB&M
Uintah County, Utah

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to be located in NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 33-8S-20E

Witnesses:

Benjamin H. McCreary Sr.
Clyde M. Lesspool

Owners:

Zelda Murray
 Zelda Murray

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Utah County, Utah

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Witnesses:

Darwin Brock
Christa M. Sanchez

Owners:

Louella K. Brock
Louella K. Brock

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Witnesses:

Owners:

Uonia Brock
Reynard Reede

Darwin Brock
 Darwin Brock

JAN 18 2002

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Witnesses:

Marta Mountain Lion
Luella Brock

Owners:

Rondina B. Mountain Lion
Rondina B. Mountain Lion

JAN 18 2002

ENVIRONMENTAL ANALYSIS SITE SPECIFIC

#33-222

WELL NO: Man Chock A-Rats Sec. 33 T. 8S R. 20E
 Legal Description: Lot 6 1980 FSL 4648 FEL
 Onsite
 COMPANY: El Paso Date: Oct 15, 01

1.0 - PROPOSED ACTION

2.0

Qtr/Qtr Legals

<input type="checkbox"/>	ROAD ACCESS	# of feet		# of Acres		
<input checked="" type="checkbox"/>	WELL PAD	# of feet	<u>25 X 325</u>	= of Acres	<u>2.423</u>	
<input type="checkbox"/>	PIPELINE	# of feet		= of Acres		
<input type="checkbox"/>	POWERLINE	# of feet		= of Acres		
<input checked="" type="checkbox"/>	CORRIDOR ROW	# of feet	<u>60 X 563</u>	= of Acres	<u>.776</u>	
<input type="checkbox"/>	Other					

Notes: Paragraph 10.1.1 Flood plain stipulation are to strictly
adhere to ~~strictly~~ for drilling

2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative, the proposed action would not be implemented.
- C. OTHER: NA

3.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet)	<u>4650</u>
2. Annual precipitation (inches)	<u>4-6 inches</u>
3. Topography	<u>flat</u>
4. Soil	<u>Sandy Loom</u>
5. Est. Infiltration Rate	<u>Low</u> <input checked="" type="checkbox"/> Moderate <input type="checkbox"/> High <input type="checkbox"/>

B. VEGETATION

1. Habitat type is:	flood plain			
2. Percent Ground Cover:	30			
3. Vegetation consists of:	15% Grasses	10% Shrubs	% Forbs	5% Trees

The main variety of grasses are

<input checked="" type="checkbox"/> blue grama	<input checked="" type="checkbox"/> bluebunch wheat	<input checked="" type="checkbox"/> squirrel tail	<input checked="" type="checkbox"/> needle & thread
<input type="checkbox"/> poa	<input type="checkbox"/> Indian rice	<input type="checkbox"/> chear Grass	<input type="checkbox"/> galleta
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None

Shrubs consist of:

<input type="checkbox"/> prickly pear	<input type="checkbox"/> spiny hopsage	<input checked="" type="checkbox"/> rabbit brush	<input checked="" type="checkbox"/> Fourwing salt bush
<input type="checkbox"/> Spiny horse bush	<input type="checkbox"/> Grease wood	<input type="checkbox"/> Snake weed	<input type="checkbox"/> Sand sage
<input checked="" type="checkbox"/> Wild buckwheat	<input type="checkbox"/> Black sage	<input type="checkbox"/>	<input type="checkbox"/> None

Forbs consist of:

<input type="checkbox"/> Annuals	<input type="checkbox"/> Lamo quaters	<input type="checkbox"/> Gilia	<input type="checkbox"/> Penstamen
<input type="checkbox"/> Mustard	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> None

Trees consist of:

<input type="checkbox"/> Pinion pine	<input type="checkbox"/> Utah juniper	<input type="checkbox"/> Upland pinion juniper	<input checked="" type="checkbox"/> None
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

4. Observed T&E species:	none
5. Potential For T&E species:	none
6. Observed Noxious Weeds:	none

C. AFFECTED ENVIRONMENT

- There are no surface damages as a result of the initial survey.

3.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	<input checked="" type="checkbox"/> Elk	<input checked="" type="checkbox"/> Mule Deer	<input checked="" type="checkbox"/> Antelope	<input type="checkbox"/> Other:
2. Small Game	<input checked="" type="checkbox"/> Cotton Tail Rabbit	<input checked="" type="checkbox"/> Dove	<input checked="" type="checkbox"/> Quail	<input type="checkbox"/> Other
3. Raptors	<input checked="" type="checkbox"/> Golden Eagles	<input checked="" type="checkbox"/> Redtail Hawk	<input checked="" type="checkbox"/> Kestrel	<input type="checkbox"/> Other
4. Non-Game Wildlife	<input checked="" type="checkbox"/> Cattle	<input checked="" type="checkbox"/> Coyote	<input checked="" type="checkbox"/> Fox	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Song birds	<input checked="" type="checkbox"/> Black Tail Jack Rabbit		
5. T&E Species	<input type="checkbox"/> none			

3.2 - PRESENT SITE USE

A. USE

	Acres
Rangeland & Woodland	3.199
Irrigable land	
Non-Irrigable land	3.199
Commercial timber	
Floodplain	
Wetland	0
Riparian	0
Other:	0

3.3 - CULTURAL RESOURCES

A. CULTURAL RESOURCES/SURVEY

Cultural Resource Surveys were performed by AIA, on 9-16-01.
Company Name Date

The consultant recommends clearance of the project as it is presently staked, and approved by BLA and UT Technicians.

☒ Consultant ☒ UT Technician ☒ BLA Representative

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

4.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

	Acres
1. Access road Corridor	.776
2. Well site	2.423
3. Pipeline right-of-way	
4. Total area disturbed	3.199

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.21
2. Permanent scar on landscape:	
3. Potential impacts to T&E species:	

C. SOIL/RANGE/WATERSHED

The area is presently used as rangeland. In recent years the area has been permitted for livestock grazing, but at the present time no permits have been issued for the area. This project will reduce livestock & wildlife grazing by approximately 0.4 AUM/year. 0.21

The area is not used as irrigated cropland and a water right has not been designated for the area.

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be an insignificant reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species but the area is important winter range for big game.

5.0 - MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation.

2. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.

2. The pipeline will be constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between stations, they shall be welded in place at wellsites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

C. DRILLING SYSTEM

An open drilling system shall be used. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0 feet below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, as recommended by the Ute Tribe Technician, BIA and other agencies involved.

D. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

E. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

F. UTE TRIBAL REGULATIONS

1. Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.
2. Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

6.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of rights-of-ways. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

7.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

8.0 - NEPA COMPLIANCE

A. RESEARCH DOCUMENTATION

Based on available information, the proposed location in the following areas of environmental impacts has been cleared:

Listed Threatened & Endangered species	Cleared
Critical wildlife habitat	U //
Historical and cultural resources	U //

9.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

10.0 - ADDITIONAL STIPULATIONS

- > A 563' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- > A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- > The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- > Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understand that they may be responsible for costs incurred by the Ute Tribe after hours.
- > The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- > The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- > You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- > Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing, and will receive written authorization of any such change with appropriate authorization.
- > The company will implement "Safety and Emergency Plan". The Company's safety director will ensure its compliance.
- > All company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- > All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- > All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- > The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- > All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- > Upon completion of Application for Corridor Right-of-way, the company will notify the Ute Tribe Energy & Minerals Department so that a Tribal Technician can verify Affidavit of Completion.

Additional Stipulations:

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend ☐ APPROVAL ☐ DISAPPROVAL of the proposed action as outlined in item 1.0 above.

Date: 10-15-01

Ullari Ignace
UT Energy & Minerals Technician
Ute Indian Tribe

Date: 11/5/01

S. Secakuku
Ferron Secakuku, Director
UT Energy & Minerals Department

Date: 11-5-2001

Samuel Bryan
BLA Representative
Utah and Ouray Agency

11.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(C).

Date: 11/5/2001

Charles H. Hanson
Superintendent, Utah and Ouray Agency

12.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Agency/Company Name	Name	Initials
Bureau of Land Management	<u>Eric D. Arlington</u>	<u>ED</u>
E.PAC	<u>Carol W.</u>	<u>CW</u>
UELS	<u>Robert F.</u>	<u>RF</u>
EDPC	<u>Carroll Eiles</u>	<u>CE</u>

10.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

- All essential surface protection and rehabilitation requirements are specified above. However some of the above mentioned stipulations do and do not relate to the flood plain wells. The following shall be strictly adhere to. also Strict procedure to be approved by the Bureau of Land Management would be followed in the down hole drilling operations.
- Construction activities will be monitored by Oil & Gas technicians of the Ute Tribe and BIA
- No drilling or construction will occur in the 100 yr. Flood plain during seasonal high water conditions.
- Operators will design and construct well pads and roads so as not to impede surface water flow or interfere with fish movements during high water seasons, also locations shall have drainage designed and installed to allow for natural flow movement of receding floodwaters. tundra pad and gravel base will be installed across floodplain areas for well pads and well locations and removed prior to seasonal high water conditions.
- All buried pipelines which cross floodplain habitat will be periodically pressure tested to ensure that they are free of leaks and are in good condition
- should the river channel moves within 100 ft. of the well head, the well shall be shut-in and plugged immediately, unless geologic or hydro-morphology survey determines that the well head is not of risk of damage from the river
- Quarterly gas production sampling shall be conducted and reported.
- Floodplain wells shall have a dual pipeline system consisting of a flow line & pressure relief line. Installation is limited to a one time excavation
- All central tank batteries must be constructed outside of the flood plain
- A closed loop drilling system must be used
- Well pads and roads will be built and maintained at natural ground level
- Above ground well heads will be elevated, use telemetry to control flow and shut down of production in emergency situations.
- Routine monitoring of soil and water quality for contamination
- A day to day surveillance will be maintained through the use of Electronic flow meters

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in the above.

Date: 11-5-2001



Representative, BIA Environmental Protection Specialist
Umatan and Ouray Agency

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2)(C).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE



DATE

12/17/02

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

El Paso Production Oil & Gas Company

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW SECTION 33-T8S-R20E 1980'FSL & 4648'FEL

5. Lease Serial No.

14-20-H62-2996

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

CR-172

8. Well Name and No.

MA-CHOOK-A-RATS #33-222

9. API Well No.

43-047-34521

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR SO, THAT DRILLING OPERATIONS MAY BE COMPLETED.

COPY SENT TO OPERATOR

Date: 03-04-03
Initials: CHDApproved by the
Utah Division of
Oil, Gas and MiningDate: 03-04-03
By: [Signature]

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

[Signature]

Title

Regulatory Analyst

Date

February 14, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

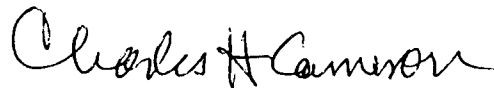
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

JAN. 17. 2003 3:34PM

.TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:

OPERATOR CHANGE WORKSHEET

006

ROUTING

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WOLF GOVT FED 1	05-07S-22E	43-047-15609	2755	FEDERAL	GW	P
BASER DRAW 5-1	05-07S-22E	43-047-31833	10862	FEDERAL	GW	S
BASER DRAW 6-1	06-07S-22E	43-047-31834	10863	FEDERAL	GW	S
BASER DRAW 6-2	06-07S-22E	43-047-31859	10967	FEDERAL	GW	P
WONSITS ST 1-32	32-07S-22E	43-047-32820	12842	STATE	GW	S
WONSITS ST 2-32	32-07S-22E	43-047-32819	12697	STATE	GW	P
WONSITS ST 3-32	32-07S-22E	43-047-33676	13038	STATE	GW	S
WONSITS ST 4-32	32-07S-22E	43-047-33677	99999	STATE	GW	APD
WONSITS ST 5-32	32-07S-22E	43-047-33678	13053	STATE	GW	P
WONSITS ST 6-32	32-07S-22E	43-047-33679	99999	STATE	GW	APD
WONSITS ST 7-32	32-07S-22E	43-047-33680	99999	STATE	GW	APD
WONSITS ST 8-32	32-07S-22E	43-047-33681	99999	STATE	GW	APD
WONSITS ST 9-32	32-07S-22E	43-047-34060	13208	STATE	GW	P
MA-CHOOK-A-RATS 33-222	33-08S-20E	43-047-34521	99999	INDIAN	GW	APD
WYASKET 33 26 (CR-172)	33-08S-20E	43-047-30907	170	INDIAN	GW	P
WYASKET 33-105	33-08S-20E	43-047-33408	99999	INDIAN	GW	APD
WYASKET 33-106 (CR-172)	33-08S-20E	43-047-33409	13406	INDIAN	GW	P
IGNACIO 33-107 (CR-172)	33-08S-20E	43-047-33674	13270	INDIAN	GW	P
IGNACIO 33-221 (CR-172)	33-08S-20E	43-047-33675	13434	INDIAN	GW	P
WYASKET 33-219 (CR-172)	33-08S-20E	43-047-34477	13432	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/25/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/25/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

008



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 11, 2004

Sheila Upchego
Westport Resources Corp.
1368 South 1200 East
Vernal UT 84078

Re: APD Rescinded – Ma-Chook-A-Rats 33-222, Sec. 33, T. 8S, R. 20E
Uintah County, Utah API No. 43-047-34521

Dear Ms. Upchego:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on March 12, 2002. On March 4, 2003 the Division granted a one-year APD extension. On March 9, 2004 you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 9, 2004.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

A handwritten signature in cursive script, appearing to read "Diana Whitney".
Diana Whitney
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal

009



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3160

UT08300

May 4, 2004

Sheila Upchego
Westport Oil & Gas Co.
1368 South 1200 East
Vernal, UT 84078

Re: Notification of Expiration
Well No. Ma-Chook-A-Rats #33-222
Lot 6, Sec. 33, T8S, R20E
Uintah County, Utah
Lease No. 14-20-H62-2996
CA No. CR-172

Dear Ms. Upchego:

The Application for Permit to Drill the above-referenced well was approved on March 21, 2002. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until March 21, 2004. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: UDOGM
BIA

RECEIVED
MAY 11 2004
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